

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,567	--	--	9,168	223	156	14,741	61	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,036	-18	613	127	--	48	441	138	2,130
Pentanes Plus	289	-18	--	3	--	8	180	6	80
Liquefied Petroleum Gases	1,747	--	613	123	--	40	262	133	2,049
Ethane/Ethylene	836	--	21	0	--	-63	--	--	920
Propane/Propylene	575	--	552	84	--	61	--	104	1,046
Normal Butane/Butylene	152	--	49	25	--	14	104	28	81
Isobutane/Isobutylene	184	--	-9	13	--	28	158	--	2
Other Liquids	--	927	--	1,448	137	55	2,299	87	71
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	927	--	3	114	-4	984	64	0
Hydrogen	--	--	--	--	185	--	185	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	--	5	-3	3	64	0
Renewable Fuels (including Fuel Ethanol)	--	869	--	1	-74	-1	796	--	0
Fuel Ethanol	--	869	--	0	-77	2	789	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	3	-3	7	--	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	663	--	33	558	--	71
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	782	23	25	756	23	0
Reformulated	--	--	--	230	111	25	313	3	0
Conventional	--	0	--	552	-88	0	444	20	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,911	1,074	55	-277	--	2,010	17,306
Finished Motor Gasoline	--	0	9,128	130	55	-77	--	226	9,163
Reformulated	--	--	3,043	--	-8	-19	--	11	3,042
Conventional	--	0	6,085	130	63	-58	--	215	6,121
Finished Aviation Gasoline	--	--	17	0	--	-3	--	--	20
Kerosene-Type Jet Fuel	--	--	1,404	117	--	-11	--	81	1,451
Kerosene	--	--	26	1	--	17	--	0	9
Distillate Fuel Oil ⁵	--	--	4,341	189	0	-124	--	765	3,890
15 ppm sulfur and under ⁶	--	--	3,624	145	-24	-106	--	435	3,416
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	283	8	24	-4	--	314	4
Greater than 500 ppm sulfur	--	--	434	36	--	-15	--	16	470
Residual Fuel Oil ⁷	--	--	588	418	--	37	--	400	570
Less than 0.31 percent sulfur	--	--	56	84	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	78	38	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	454	297	--	35	--	NA	NA
Petrochemical Feedstocks	--	--	293	146	--	2	--	--	437
Naphtha for Petro. Feed. Use	--	--	188	51	--	1	--	--	238
Other Oils for Petro. Feed. Use	--	--	104	95	--	1	--	--	199
Special Naphthas	--	--	35	6	--	-1	--	43	-1
Lubricants	--	--	160	18	--	-12	--	55	135
Waxes	--	--	5	7	--	-1	--	5	8
Petroleum Coke	--	--	800	16	--	-21	--	403	433
Marketable	--	--	578	16	--	-21	--	403	212
Catalyst	--	--	221	--	--	--	--	--	221
Asphalt and Road Oil	--	--	387	26	--	-81	--	32	462
Still Gas	--	--	651	--	--	--	--	--	651
Miscellaneous Products	--	--	76	0	--	-2	--	1	77
Total	7,602	909	18,524	11,816	415	-18	17,481	2,297	19,507

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."